## COMMONWEALTH OF KENTUCKY

## BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF PURCHASED GAS

ADJUSTMENT FILING OF MT. OLIVET

NATURAL GAS COMPANY, INC.

CASE NO. 9918-E

## ORDER

On August 10, 1987, the Commission issued its Order in Case No. 9918 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates when the wholesale cost of gas is increased or decreased or a refund is received.

On September 9, 1987, Mt. Olivet Natural Gas Company, Inc., ("Mt. Olivet") notified the Commission that it received an increase in rates from its supplier, Columbia Gas Transmission Corporation ("Transmission"), effective October 1, 1987, and submitted with its notice certain information in compliance with its purchased gas adjustment clause on file with this Commission.

After reviewing the record in this case and being advised, the Commission is of the opinion and finds that:

(1) Mt. Olivet's notice of September 9, 1987, set out certain revisions in rates which Mt. Olivet proposed to place into effect, said rates being designed to pass on the wholesale increase in price from its supplier in the amount of \$81 or .21 cents per Mcf. Mt. Olivet incorrectly calculated the increase

based on Mcf sales instead of Mcf purchases, in accordance with its purchased gas adjustment clause. In future filings, Mt. Olivet should use the methodology specified in its clause.

- (2) Transmission filed revised rates with the Federal Energy Regulatory Commission to be effective October 1, 1987.
- A legislative change in KRS Chapter 278, effective July 15, 1986, requires 30-days' notice of a change in rates with the Commission having the discretion to shorten the required period to 20 days upon showing of good cause. Reduction in rates will, as always, be made effective with the date of the supplier decrease. Increases in rates will be effective with 20-days' notice providing that: 1) the effective date from the supplier is not more than 20 days in the future, in which case the actual effective date will be used, and 2) the company has included in its filing a specific request that a tariff sheet or some other notification from the supplier be considered a showing of good cause for 20-days' notice. Mt. Olivet included no request for a showing of good cause for 20-days' notice. The effective date will, therefore, be 30 days after Mt. Olivet's notice, or October 9, 1987.
- (4) Mt. Olivet's corrected adjustments in rates under the purchased gas adjustment provisions approved by the Commission in its Order in Case No. 9918 dated August 10, 1987, are fair, just, and reasonable and in the public interest and should be effective with gas supplied on and after October 9, 1987.

## IT IS THEREFORE ORDERED that:

- (1) The rates in the Appendix to this Order be and they hereby are authorized effective with gas supplied on and after October 9, 1987.
- (2) Within 30 days of the date of this Order Mt. Olivet shall file with this Commission its revised tariffs setting out the rates authorized herein.
- (3) In future filings, Mt. Olivet shall calculate its change in rates based on Mcf purchases instead of sales.

Done at Frankfort, Kentucky, this 17th day of September, 1987.

PUBLIC SERVICE COMMISSION

D. I Seman

vice Chairman

Williams

Compissioner

ATTEST:

#### APPENDIX

# APPENDIX TO AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 9918-E DATED 9/17/87

The following rates are prescribed for the customers served by Mt. Olivet Natural Gas Company, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

Rates:	Monthly			
Pirst	1,000 c	eu. ft. or less	\$5.96	(Minimum Bill)
Next	4,000 c	u. ft. per 1,000 cu	. ft. 4.2105	
Next	5,000 c	eu. ft. per 1,000 cu	. ft. 4.0105	
Next	10,000 c	cu. ft. per 1,000 cu	. ft. 3.8605	
Over	20,000 c	cu. ft. per 1,000 cu	. ft. 3.6605	

The base rate for the future application of the purchased gas adjustment clause of Mt. Olivet Natural Gas Company, Inc., shall be:

Demand Commodity

Columbia Gas Transmission Corporation - \$2.8376 per Dth